

EXPECTED DEVELOPMENT AND CLIMATE RESULTS

Expected results of current project portfolio by end of 2023, as of 31 March 2022









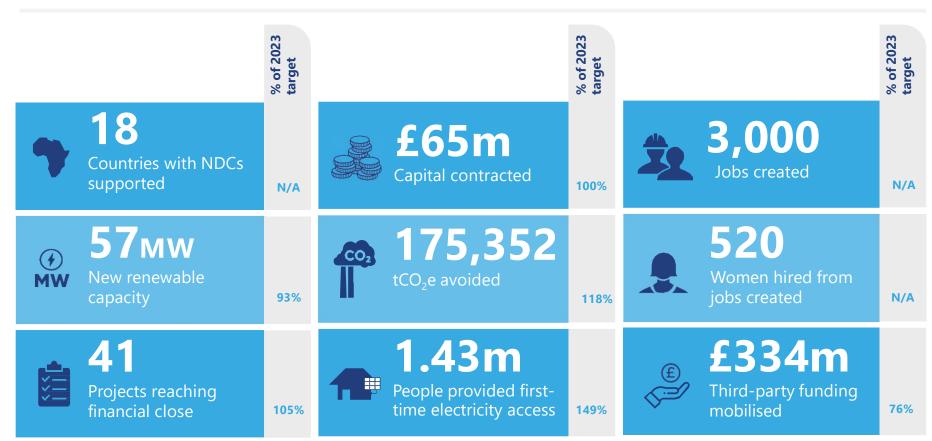












ACTUAL DEVELOPMENT AND CLIMATE RESULTS

Actual out-turn as of 31 March 2022









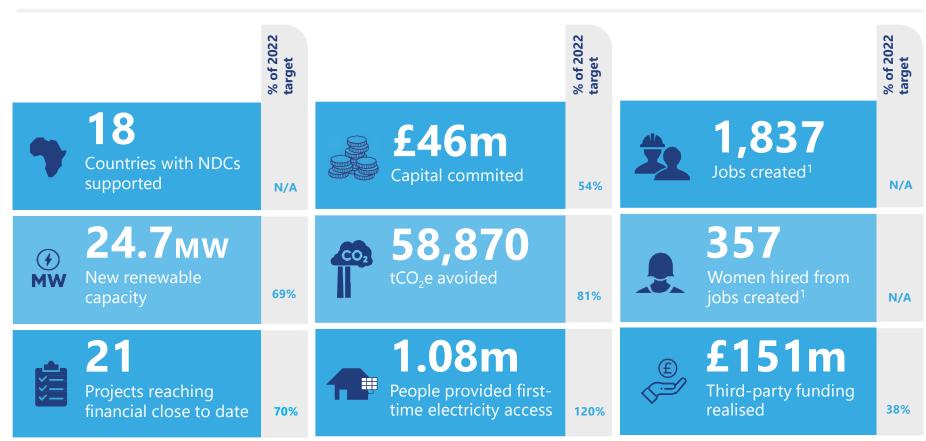












¹ Job figures are for 2022 only.

WELCOME

In March, the Intergovernmental Panel on Climate Change (IPCC) released the latest in a long-running series of hard-hitting reports, this time focused on human well-being and the health of the planet. In the report, the scientists warned that any further delay in global action to slow climate change and adapt to its impacts "will miss a brief and rapidly closing window of opportunity to secure a livable and sustainable future for all".

The report serves as a timely reminder of how important - and urgent - REPP's mandate to catalyse the growth of Sub-Saharan Africa's small-scale renewable energy sector is. Many countries across the region are already experiencing rapid economic growth, and others are expected to follow. Unless the energy transition that powers that growth is clean and sustainable, Africa's prosperity will close the window of opportunity even faster.

Read more reaction to the report from REPP manager Camco Clean Energy's Head of Risk Alec Joubert here and Impact Manager Laura Lahti here.

REPP PASSES ONE MILLION CONNECTIONS MILESTONE

More than **one million** people in Africa have been **connected to electricity for the first time** through the UK-funded REPP, managed by Camco Clean Energy.

The new connections have been achieved through REPP's diverse portfolio of solar mini-grids, solar home systems and isolated grid projects (metro grids). By providing access to clean energy, the REPP-supported projects are delivering far-reaching health and socio-economic benefits to rural communities and businesses, as well as directly supporting individual countries' national climate action targets set out in their Nationally Determined Contributions.





Up until REPP's intervention, most of the newly connected households had to either typically rely on kerosene, candles and diesel for their energy needs or go without. With access to a clean, reliable and more affordable energy supply, they are now able to enjoy improved air quality while benefiting from increased educational and income-generating opportunities through round-the-clock lighting and the productive use of energy (PUE) activities.

Read here for more.



ONLINE FORUM PUTS WOMEN IN THE SPOTLIGHT

REPP manager Camco Clean Energy cohosted an online forum with 2X Collaborative in February to explore what can and needs to be done to prioritise women's needs within the distributed renewable energy sector. The event featured a pedigree line-up of speakers, including Caroline Frontigny, CBDO and co-founder of REPP investee, upOwa. Watch the video here.

POWERGEN'S RURAL ELECTRIFICATION BOOST

REPP investee PowerGen, working with Nigeria's Rural Electrification Agency and the World Bank, has deployed **six new mini-grids in Nigeria**, connecting 20,000 to electricity for the first time.

Watch this TV news broadcast for more.

MOBILE POWER CONTINUES GROWTH IN WEST AFRICA

Solar-powered battery rental business, Mobile Power, has surpassed its **3 million rentals milestone**. The company has also increased the number of solar-powered "MOPO Hubs", which charge the batteries, from 63 at the state of the year to 87, representing a >40% increase.



IN THE SPOTLIGHT

MALILE



Image: LIDERA Green Power



The hybridisation of three large heavy fuel oil (HFO) plants in Madagascar with solar PV is underway thanks to a USD 6m bridge loan from REPP.

Currently, 75% of the country's power is generated from expensive and highemission HFO and diesel plants. Madagascar's heavy reliance on imported fossil fuels for electricity has led to it having among the highest electricity costs globally and made its economy vulnerable to supply chain disruptions. Hybridising fossil-fuel plants with renewables not only serves to reduce emissions, but also makes single energy sources more climate resilient against availability of supply and increases energy security through diversification.

The Malile project is the first large-scale PV hybridisation of HFO plants in Madagascar and is being carried out in two phases that will see 10MW, 12MW and 20MW of solar PV installed close to existing HFO plants in the cities of Diego, Mahajanga and Toamasina, respectively.

Following REPP's loan to **developer LIDERA Green Power**, the company has installed 2MW and 1.25MW of solar PV panels at plants in Toamasina and Mahajanga, respectively, as part of the first phase. Work to install a further 2.4MW at a third plant near Diego is underway and expected to be finished in O2 2022.

COUNTRY POLICY ALIGNMENT

REPP's investment in the Malile solar PV project represents a significant international contribution to Madagascar's climate agenda, including the conditional NDC target (2015) for a 14% reduction of GHG emissions by 2030. It also supports the implementation of the President's Madagascar Emergence Initiative (2019) and will add 42MW of new solar generation capacity, in line with the New Energy Policy targets (NEP, 2015).

LOCATION

Madagascar

AT A GLANCE

Technology

Gridconnected solar PV

Project type

Grid-connected

Offtaker



HFO IPP will purchase the power and on-sell to the national utility, IIRAMA

Supported SDGs









KPIs



Greenhouse gas emissions avoided: 5,552 tCO₂e per year



Improves stability of grid supply



Installed capacity:

REPP'S REALISED IMPACT AT A GLANCE¹

GHG AVOIDED



Year to date: 8,959 tCO₂e For quarter: 8,959 tCO₂e

Increase: n/a



FULL-TIME JOBS CREATED



Year to date: 1,837



INSTALLED CAPACITY



To date: 24.7MW

For quarter: 0.6MW

Increase: 2%



11 SUSTAINABLE CITIES AND COMMUNITIES

COMMITTED CAPITAL BY REPP



To date: GBP 46m

For quarter: GBP 1m

Increase: 2%





NEW CONNECTIONS²



To date: 1,083,217

For quarter: 239,312

Increase: 23%









ADDITIONAL FINANCE MOBILISED



To date: GBP 151m

For quarter: GBP 0m

Increase: 0%





¹ See page 15 for definitions for greenhouse gases (GHG) avoided, installed capacity, new connections and finance mobilised.

² Refers to number of people connected to electricity for the first time .

REPP'S IMPACT PROJECT BY PROJECT1



Mini-grids project, Rwanda



14 tCO₂e

(F) MW

0.1 MW



9,717 new connections

CBEA

Mini-grids project, Tanzania



8 tCO₂e

(F)MW

0.04 MW



13,297 new connections

GVE

Mini-grids project, Nigeria



94 tCO₂e

(4) MW

0.43 MW



25,915 new connections

Ha Makebe

Mini-grids project, Lesotho



12 tCO₂e

(F) MW

0.07 MW



918 new connections

Malile - Mahajanga

Solar PV hybridisation project,



389 tCO₂e

(F)MW

1.25 MW



Improves stability of grid supply

Malile - Toamasina Solar PV hybridisation project,



623 tCO₂e

(F) MW

2.0 MW



Improves stability of grid supply

¹ Figures shown for the number of new connections and installed capacity reflect total performance to date. Figures for GHG avoided are for the year to date.

REPP'S IMPACT PROJECT BY PROJECT1

Mobile Power

Solar-powered battery hubs project, West Africa



37 tCO₂e

(F)MW

0.36 MW



151,463 new connections

Moyamba

Mini-grids project, Sierra Leone



111 tCO₂e

(7) MW

0.81 MW



17,518 new connections

Mubuga

Grid-connected solar PV, Burundi



1,170 tCO₂e

(F) MW

8.67 MW



Improves stability of grid supply

Mwenga

On-shore wind project, Tanzania



225 tCO₂e

(F) MW

2.4 MW



Improves stability of grid supply

PAS Solar

Solar home systems project, Nigeria



215 tCO₂e

(F) MW

0.27 MW



28,673 new connections

PEG Africa

Solar home systems project, Cote d'Ivoire, Ghana and Senegal



4,491 tCO₂e

(F) MW

3.91 MW



578,752 new connections

¹ Figures shown for the number of new connections and installed capacity reflect total performance to date. Figures for GHG avoided are for the year to date.

REPP'S IMPACT PROJECT BY PROJECT1

PowerGen

Mini-grids project, Nigeria and



443 tCO₂e

(7)MW 2.77 MW



75,830 new connections

Powerhive

Mini-grids project, Kenya



115 tCO₂e

(F) MW

0.89 MW



24,807 new connections

upOwa

Solar homes systems project, Cameroon



975 tCO₂e

MW

0.39 MW



129,997 new connections

Winch

Mini-grids project, Sierra Leone and Uganda



38 tCO₂e

(F)MW

0.28 MW



6,330 new connections

¹ Figures shown for the number of new connections and installed capacity reflect total performance to date. Figures for GHG avoided are for the year to date..

WHAT						HOW MUCH						
	Performance indicators	Link to SDGs		Align- ment	Achieved			Forecast ¹		Target		
Focus area		SDGs	Target	with IRIS+	2020	2021	2022	2022	2023	2022	2023	Data quality
	Number of projects supported by REPP	7 13	7.1, 7.2, 13.1		37	40	45	48	48	44	44	High. Measured.
Prosperity	Number of projects reaching financial close	7 13	7.1, 7.2, 13.1		16	21	21	29	33	30	39	High. Measured.
	REPP funding committed in GBPm	17	17.3	OD5990	37	45	46	67	88	65	65	High. Measured.
	Finance mobilised in GBPm	17	17.3		89	151	151	334 :	334	459	473	High. Measured.
	Direct job creation in each year ²	1 8	1.2, 8.5	OI8869 OI9028	2,037	2,726	1,837	MNT	MNT	MNT	MNT	High. Measured.
Planet	Installed renewable energy capacity in MW	1 7 8 13	1.5, 8.4, 7.1, 7.2, 13.1	PD1602	8.4	24.1	24.7	26.6	57.07	35.8	61.3	High. Measured.
	Number of countries whose NDCs are supported	13	13.2		14	18	18	MNT	MNT	MNT	MNT	High. Measured.
	Greenhouse gases avoided in tCO₂e	13	13.1	PI2764	22,053	46,192	58,870	93,266	175,352	72,578	149,046	Medium to high. ³
	Number of people with first-time access to clean energy	1 3 7 11	1.4, 1.5, 3.4, 7.1, 7.2, 11.1	PI2822	581,400	843,905	1,083,217	1,228,036	1,432,271	848,322	960,645	Medium to high. ⁴
	Number of households using products to support business / microbusiness	1 8	11.2, 8.5		9,509	5,574	3,933	MNT	MNT	MNT	MNT	High. Measured.
People	Number of critical services supported ⁵	1	1.4, 1.5	PI2822	371	447	275	MNT	MNT	MNT	MNT	High. Measured.
	Number of women in the workforce from direct jobs created ⁶	5	5.5	Ol2444 Ol6978	501	519	356	MNT	MNT	MNT	MNT	High. Measured.
	Investments aligned with 2X criteria (GBPm)	5	5.5	OI1571 OI8118 OI8709	14	21	21	MNT	MNT	MNT	MNT	High. Measured.

MNT = Monitored. No Targets.

¹Risk-adjusted pipeline includes committed projects and projects in advanced pipeline.

² 2020 job figures have been rectified.

³ Calculated from kWh produced and UNFCCC-approved country specific grid emission factor. For SHS projects, calculated based on sales and a conservative emission factor of 0.15 tCO2/SHS/year.

 ⁴ Calculated based on sales / customers and conservative average household size of 5 people.
 ⁵ Refers to schools, clinics, hospitals, waterworks and water-pumping stations that have received electricity through the projects.

⁶ Agent jobs not included

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LOOKING AHEAD

Q2 2022 is set to be a lively and important period in the Africa energy events and conferences calendar, with many events being held in person for the first time in more than two years due to COVID-19. We've picked out a few of the highlights below.

The 2022 **Sustainable Energy for All Forum** is being hosted in Kigali, Rwanda, from 17-19 May, and will be bringing key stakeholders together to review progress, showcase successes and identify the solutions to achieve sustainable energy for all faster and further. Camco's Policy and Partnerships Manager leva Indriunaite will be in Kigali to represent REPP.

This year's **Africa Energy Forum**, is being held in Brussels, Belgium, from 21-24 June with the theme *Africa for Africa: Building Energy for the Just Transition*. Several members of the Camco team, including MD Geoff Sinclair and Investment Director and REPP Lead Ben Hugues, will be representing REPP at Stand 220, so do pop by to say hello if you going.

Following soon after the AEF, Alliance for Rural Electrification's **Energy Access Investment Forum** is being held in Dar es Salaam, Tanzania, from 28-30 June. The forum is billed as the top annual business and finance event for the renewable electrification sector, and REPP is proud to be an event sponsor for the first time this year.

REPP is also expecting a lot of activity at the project level over Q2, including the continued growth of off-grid projects and finalisation of a deal to fund the construction of a **privately financed utility-scale solar PV plant in Lesotho**.





ABOUT REPP

The Renewable Energy Performance Platform (REPP) works to mobilise private sector development activity – and investment – in small to medium-sized renewable energy projects (typically up to 25MW) in West, Central, East and Southern Africa to ensure access to clean energy for all and mitigate greenhouse gas emissions (GHG) in line with SDG 7 and SDG 13 and the Paris Agreement.

REPP is managed by Camco Clean Energy, a leading fund management company, and is supported with funding from the UK's International Climate Finance through the Foreign, Commonwealth and Development Office (FCDO).

To date, REPP has financing agreements with **37 projects** or companies spread across **18 countries** and employing **7 different technologies** (grid-connected solar PV, run-of-river hydro, on-shore wind, solar PV mini-grids, solar home systems, solar PV-powered batteries, geothermal).¹ A total of **£45m** has been contracted through these projects and a further **£65m** committed to projects in the pipeline.











HOW CAN REPP HELP?



DEVELOPMENT AND GROWTH PHASE CAPITAL AND SUPPORT

REPP provides loans for selected third-party development expenses (such as feasibility studies, environmental and social impact assessments, legal advice etc.), financial structuring support, general project guidance and, in selected cases, developer capital. It also provides convertibles loans to support the growth of start-ups in the sector. REPP also supports developers and investors with business planning, training, workshops and seminars, and facilitates learning and exchange between developers.



GAP FINANCING

REPP helps to bring projects to financial close, and supports the growth of early-stage companies in the sector, by providing funding using a range of finance products, including equity, loans (junior, senior, bridging), and convertible notes.



ACCESS TO RISK MITIGATION INSTRUMENTS

REPP helps projects and developers to access appropriate risk mitigation instruments provided by third-party providers. These instruments typically focus on risks that cannot be cost-effectively managed by the private sector - in particular, political, regulatory, currency and offtaker risk. REPP also works with governments and other stakeholders on regulatory improvements to reduce risk in the long-term.



ACCESS TO LONG-TERM CAPITAL

REPP helps developers to structure project finances in the right way, and to secure finance from REPP partners and other sources of capital - both private and public. It also works with lenders and risk mitigation instrument providers to coordinate their approval and due diligence requirements so that the funding process is simplified for developers. REPP incentivises refinancing to crowd in other financiers postconstruction which enables the platform to recycle its capital.

DEFINITIONS

Finance mobilised - financial resources committed by third parties to a project being supported by REPP.

Greenhouse gases (GHG) avoided - the amount of emissions, in tonnes of carbon dioxide equivalent (tCO_2e), which would have been created to generate the same amount of electricity produced by a REPP-financed renewable energy project if fossil fuels had been used.

Installed capacity - the rated power output, in MW, of a power plant or other electricity generator when operational. Also known as nameplate capacity and rated capacity.

New connections - the number of people connected to an off-grid renewable energy project. It is calculated as the number of customers served by the project multiplied by the average number of people per household, which is deemed to be five persons.





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